



INVESTIGATION OF SINGLE-PHASE SHORT CIRCUIT IN NETWORKS WHEN THE TRANSFORMER IS CONNECTED WITH THE NEUTRAL GROUND

Tuxtashev Alisher Akmaljon ugli, assistant
Fergana Polytechnic Institute, Uzbekistan, Fergana
E-mail: toxtashev.3321@gmail.com

Sharobiddinov Mirzohidjon Shahobiddin ugli,
Assistant, Fergana Polytechnic Institute, Uzbekistan, Fergana
E-mail: sh.mirzoxidjon@gmail.com

Do'ltayev Ilyosbek Maxamatamin ugli,
Master Student, Fergana Polytechnic Institute, Uzbekistan, Fergana

Annotation:

The article deals with the resonant connection of the neutral to the ground. In these experiments, it was considered that the change of the single-phase ground current, the change of the phase voltages depends on the change of the values of active and inductive resistance in cases where the neutral of the transformer is connected in different ways.

Keywords: Transformer, neutral resonantly grounded, neutral, inductive resistance, active resistance, short circuit current, voltage deviation, single phase to ground.

Today, large-scale modernization works are being carried out in physically and emotionally outdated parts of electric power networks. This process is directly related to the working conditions of Neutrals. In this work, it is established that in the case of single-phase grounding currents in networks isolated from the neutral ground, they should be connected to the ground using an arc extinguishing coil. Taking into account the dangerous consequences of single-phase damage and their dependence on the current, the power of the capacity token is standardized according to the rules for the construction of electrical equipment (Chapter 11 EUTQ) [1].

Single-phase capacity current in 35 kV networks with reinforced concrete and metal-supported lines should not exceed 10 A[1]

In generator-transformer block schemes, the capacity current at the generator voltage should not exceed 5 A.





The mathematical determination of the required inductance for neutralization can be re-implemented using only the method of symmetrical components. The following condition applies to the reactive resistance of the earth-fault neutraliser:

$$X_E = \frac{1}{3\omega C_E} \quad (1)$$

A short circuit cannot be fully compensated because the line resistance also has an active component due to the constant presence of the line resistance. The active component is approximately 10% of the short-circuit current and is described as the unbalanced residual earth fault current.[4]

In order to reduce the grounding current of three-phase networks with neutrals resonantly connected to the ground, the neutrals are connected to the ground through an arc extinguishing coil in the 3-35 kV networks of our continent (Fig. 2) [5].

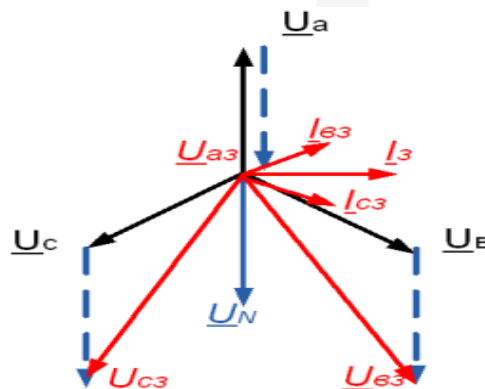
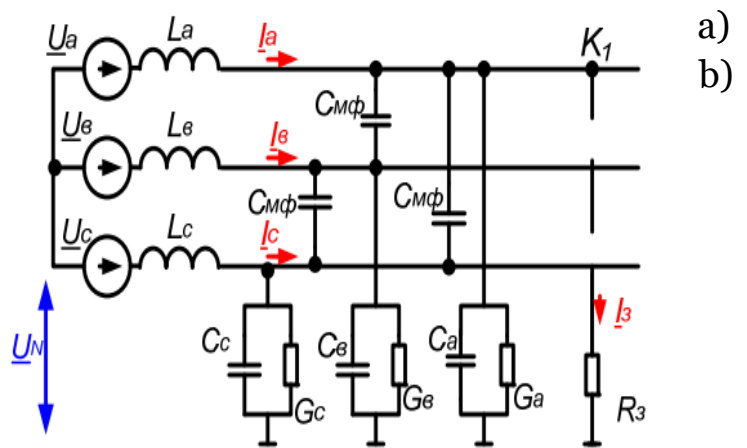
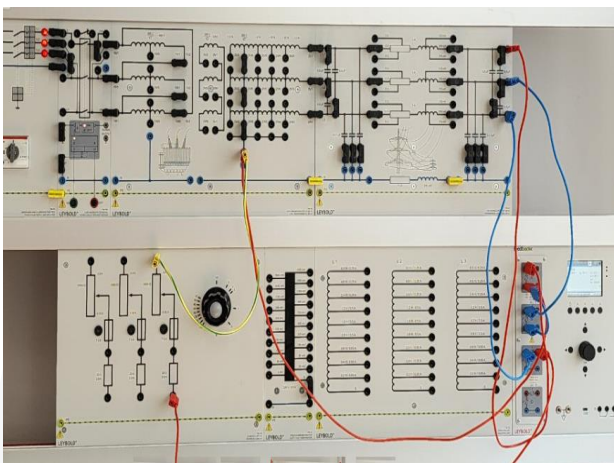


Figure-2. Three-phase networks with neutrals resonantly connected to the ground a) connection diagram of the laboratory stand b) calculation diagram of the network c) voltage vector diagram



In systems with a voltage of 110 kV and higher, the insulation value is a decisive factor in choosing the method of connecting the neutral to the ground. Here, effective neutral grounding is used, in which the voltage between the undamaged phases in a single-phase short circuit is approximately 0.8 of the phase-to-phase voltage in normal operation. This is the main advantage of the neutral grounding method.

Based on the above studies, in the experiments carried out in the LD-DIDACTIC LEYBOLD physical model, the phase voltage of a single-phase short circuit in the network and the effect of this phase on the phase angle were tested in three different cases. During the initial experiment, the oscillogram of network parameters change when a single-phase short-circuit condition is created when the neutral of the transformer is connected to the ground through an active resistance is presented in Figure 4. During the same experiment, the short-circuit mode was connected with the single-phase ground through an active resistance by changing the active resistance in the range from 200 to 1000, and in this case, the oscillogram of the network voltage change can be seen a significant change compared to the case where the transformer neutral is firmly connected to the ground. The value of the short-circuit current in the Uc phase, where the neutral of the transformer is connected to the ground through an active resistance, was 30% lower than the value of the short-circuit current in the case where the neutral is solidly connected to the ground. In the experiment, the network parameters change, when the neutral of the transformer is connected through a resistance of 1000 Ohm, the value of the voltage in the short circuit phase is 239 kV, and the value of the short circuit current is 248 A. As the value of the resistance gradually decreased, the value of the short circuit current increased. At the smallest level of resistance, i.e. at 200 Ohm resistance, the value of the short-circuit current was 916 A, and the value of the voltage was 203.8 kV.

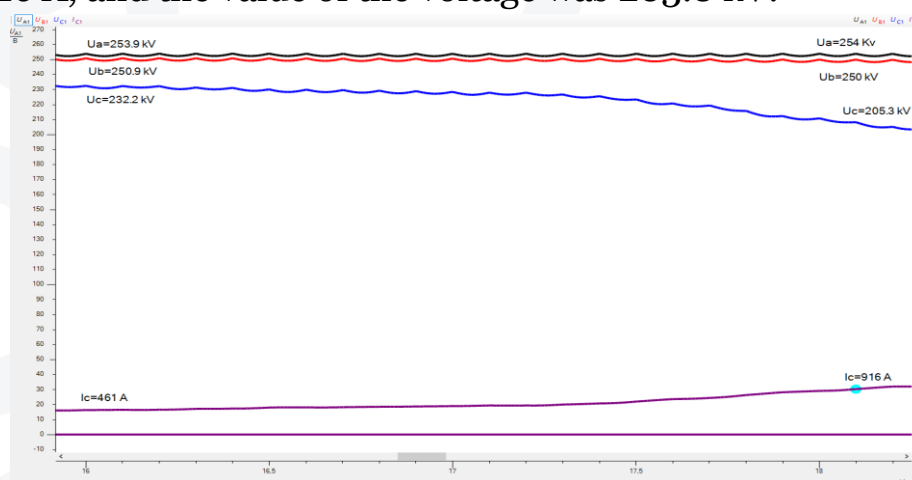


Figure 4. Oscillogram of a transformer neutral with a single-phase ground through an active resistance short circuit



Then, in laboratory conditions, a short-circuit experiment with a single-phase ground was conducted in the case where the transformer neutral was connected to the ground through an inductive resistance in figure-5. When the neutral of the transformer is connected through an inductive resistance, it can be seen that the value of the voltage on the short-circuited line decreases by 30%, while the value of the short-circuit current decreases as the value of the inductive resistance increases. 1601 A, and the short-circuit phase voltage was 120.7 Kv, the largest inductance was 293 A when connected with 2000 mHn, and the short-circuit phase voltage was 211.7 Kv. During this period, the power flowing from the short-circuited phase to the ground varied between 7 and 20 kW.

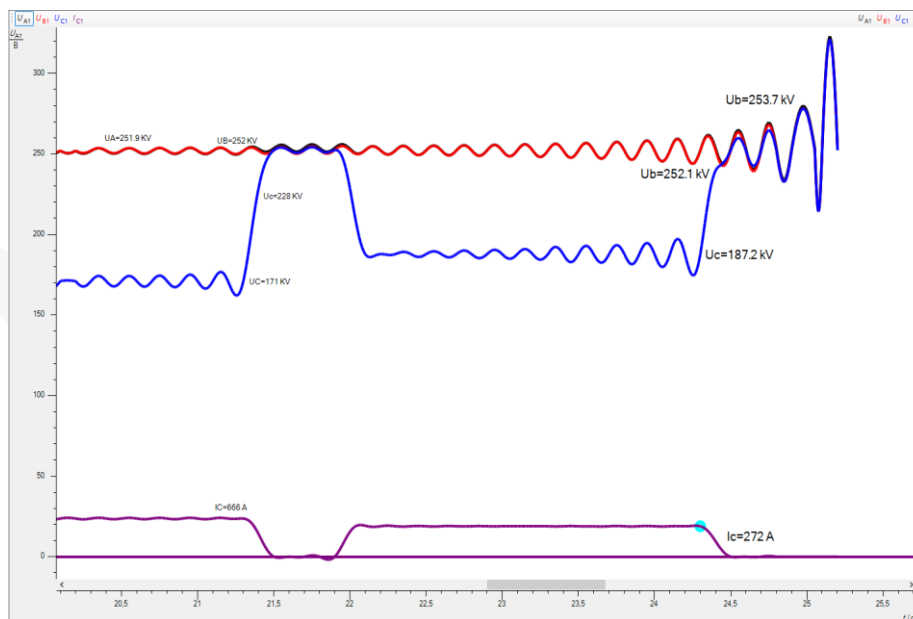


Figure 5. Oscillogram of short circuit through inductive resistance with transformer neutral single-phase ground

Conclusion

It can be seen from the conducted experiments that the change of the short-circuit current in the short-circuit phase of the power line during the short-circuit in different connection states of the transformer neutral was considered. As a result, when the transformer neutral is firmly connected to the ground, the short-circuit phase voltage becomes zero, and the value of the short-circuit current increases to 2282 A, when the transformer neutral is connected through an active resistance, the value of the short-circuit phase voltage decreases by a maximum of 20%, and the value of the short-circuit current is the smallest active resistance. In this case, we have seen that the short-circuit current is 60% less compared to the network with the neutral firmly connected to the ground. In the last experiment, the value of the short-



circuit current flowing in the network was the smallest value, i.e. 330A, when the neutral of the transformer was connected to the ground through inductive resistance.

REFERENCES

1. Автоматика ликвидации асинхронного режима. / Ya.E. Gonik, E.S. Gonik, E.S. Ilkitskiy, Moskva: Energoatomizdat, 1988 Ю. С. Железко. Потери электроэнергии. Реактивная мощность. Качество электроэнергии : рук. для практ. расчетов /. - М.: ЭНАС, 2009. - 456 с.
2. Zoxidov Iqboljon Zokirjonovich MOYLI KUCH TRANSFORMATORLARNI KOMPLEKS DIAGNOSTIKA ZARURATI // Ta'lim fidoyilari. 2022. № Special issue. URL: <https://cyberleninka.ru/article/n/moyli-kuch-transformatorlarni-kompleks-diagnostika-zarurati> (дата обращения: 13.04.2023).
3. Abdullayev K. et al. PROTECTIVE PROTECTION AGAINST ELECTRIC SHOCK DURING REPAIR OF ELECTRICAL NETWORKS // Студенческий. – 2019. – №. 6-2. – С. 61-63.
4. Abdullayev A. A. et al. Asinxron dvigatellarda yuqori garmonikalar tasiridan kelib chiqqan isroflar // Involta Scientific Journal. – 2022. – Т. 1. – №. 6. – С. 278-285.
5. Исмоилов И. К., Халилова Ф. А. Регулирование активной и реактивной мощности синхронного генератора при подключении к сети // Universum: технические науки. – 2021. – №. 1-3 (82).
6. Ma'Dievna Y. S. et al. Developing reading comprehension skills of learners // Вопросы науки и образования. – 2019. – №. 7 (53). – С. 193-195.
7. Zokhidov Iqboljon Zokirjonovich ҚИШЛОҚ ХЎЖАЛИГИ МАШИНАЛАРИНИ ЭЛЕКТРЛАШТИРИЛИШИ // Ta'lim fidoyilari. 2022. №. URL: <https://cyberleninka.ru/article/n/ishlo-h-zhaligi-mashinalarini-elektrlashtirilishi> (дата обращения: 13.04.2023).
8. Bokiyev A. A., Zokhidov I. Z. MOBILE ENERGY TECHNOLOGICAL TOOLS BASED ON RENEWABLE ENERGY SOURCES // INTERNATIONAL JOURNAL OF RESEARCH IN COMMERCE, IT, ENGINEERING AND SOCIAL SCIENCES ISSN: 2349-7793 Impact Factor: 6.876. – 2022. – Т. 16. – №. 09. – С. 10-15.
9. Boqiev A. A., Zoxidov I. Z. BOG'DORCHILIK VA ISSIQXONALARDA O'SIMLIK LARGA PURKAB ISHLOV BERUVCHI ELEKTR MEKANIK QURILMA // Eurasian Journal of Medical and Natural Sciences. – 2022. – Т. 2. – №. 11. – С. 232-235.
10. Комолддинов С. С. Ў. Кодиров Афзал Ахрор Ўғли, Ашуров Абдулахад Валижон Ўғли, & Тухтасинов Саидисломхон Хасанхон Ўғли (2022)





- //РЕГУЛИРОВКА ИЗМЕНЕНИЯ НАПРЯЖЕНИЯ В УСТРОЙСТВЕ АВТОКОМПЕНСАЦИИ (НА ПРИМЕРЕ ОДНОЙ ФАЗЫ)..(5-9 (98)). – С. 49-54.
11. Akmaljon o'g T. A. et al. Analysis Of Dynamic Stability Of Synchronous Generators In Hydro Power Station In The Electrical Energy System In The Matlab Software //Eurasian Journal of Engineering and Technology. – 2023. – Т. 18. – С. 1-5.
12. Исмоилов И. К., Турсунов Д. А. Применение методов робастного управления в системах регулирования синхронных генераторов //Universum: технические науки. – 2020. – №. 12-5 (81). – С. 28-31.
13. Эралиев Хожиакбар Абдинаби Угли, Латипова Мухайё Ибрагимжановна, Бойназаров Бекзод Бахтиёрович, Абдуллаев Абдувохид Абдугаппар Угли, Ахмаджонов Аббосжон Эркинжон Угли Восстановление разреженного состояния в сравнении с обобщенной оценкой максимального правдоподобия энергосистемы // Проблемы Науки. 2019. №12-2 (145).
14. F.A.Xalilova. Effective Organization of Laboratory Exercises in Teaching the Science of Electrical Technical Materials in Technical Higher Education Institutions //Eurasian Journal of Learning and Academic Teaching. – 2022. – Т.. – С. 82-87.
15. F.A.Xalilova. Ta'limda zamonaviy raqamli texnologiyalaridan foydalanib "Elektr texnik materiallar" fanini o'qitishda amaliy mashg'ulotlarni samaralitashkil etish. Academic research in educational sciences 2 (CSPI conference 3), 414-419.
16. Холиддинов И. Х. и др. АНАЛИЗ СНИЖЕНИЯ ПОТЕРЬ В ЭЛЕКТРИЧЕСКИХ СЕТЯХ ПРИ ИСПОЛЬЗОВАНИИ СОВРЕМЕННЫХ ЭЛЕКТРИЧЕСКИХ КАБЕЛЕЙ //Главный редактор: Ахметов Сайранбек Махсутович, д-р техн. наук. – 2022. – С. 26.
17. Домуладжанов Ибрагимжон Хаджимухамедович, Домуладжанова Шахло Ибрагимовна, Латипова Мухайё Ибрагимжановна, Махмудов Содир Юсуфалиевич ХАРАКТЕРИСТИКА ВОЗДЕЙСТВИЯ МИНИ - ЦЕХА КОНСЕРВАЦИИ НА ОКРУЖАЮЩУЮ СРЕДУ // Universum: технические науки. 2021. №11-1 (92). URL: <https://cyberleninka.ru/article/n/harakteristika-vozddeystviya-mini-tseha-konservatsii-na-okruzhayuschuyu-sredu> (дата обращения: 22.05.2023).
18. Abdullaeva.M.A., . (2022). IMPROVEMENT OF TRAINING OF SEMICONDUCTOR RELAY PROTECTION DEVICES BY NEW INTERACTIVE METHODS. CURRENT RESEARCH JOURNAL OF PEDAGOGICS, 3(10), 28–33. <https://doi.org/10.37547/pedagogics-crjp-03-10-05>



19. Абдуллаева, М. (2023). МИКРОПРОЦЕССОРЛИ РЕЛЕЛАРНИ ЎҚИТИШДА ИННОВАЦИОН ЁНДОШУВЛАРДАН УНУМЛИ ФОЙДАЛАНИШ. *Engineering Problems and Innvations*. <https://fer-teach.uz/index.php/epai/article/view/111>
20. Yulbarsovich, Usmonov Shukurillo. "SUBSTATION AUTOMATION USING IEC61850 STANDARD." *American Journal of Technology and Applied Sciences* 11 (2023): 27-32.

